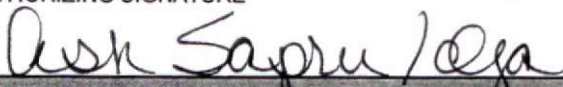


WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. G27070	3. WELL NO. A001 (ST00BP00)	2. API NO. (with Completion Code) 17-705-41271-00-S02	11. OPERATOR NAME and ADDRESS (Submitting Office) Fieldwood Energy Offshore LLC 2000 W Sam Houston Pkwy South Suite 1200 Houston, Texas 77042	
8. FIELD NAME VR214	5. AREA NAME VR	6. BLOCK NO. 229	50. RESERVOIR NAME TEX X MIDDLE		
88. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHEMENTS PER 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER	7. OPD NO. LA3	10. BSEE OPERATOR NO. 03035	43. DATE OF FIRST PRODUCTION 20210510	
		9. UNIT NO. NA	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
WELL TEST					
92. DATE of TEST 20210609	93. PRODUCTION METHOD FL	94. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS	95. HOURS TESTED 24	96. CHOKE SIZE (Test) 10	97. PRETEST TIME 24
98. CHOKE SIZE (Pretest) 10	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) 7160	100. FLOWING TUBING PRESSURE 7102		101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only) 855		103. TOP PERFORATED INTERVAL (md) 12953		104. BOTTOM PERFORATED INTERVAL (md) 12976	
TEST PRODUCTION - 24 HOUR RATES					
105. OIL (BOPD) 277	106. GAS (MCFD) 4380	107. WATER (BWPD) 0	108. API @ 14.73 PSI & 60° F 43.5	109. SP GR GAS @ 14.73 PSI & 60° F 0.620	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1. NO OTHER	ACTIVE	COMPLETIONS	5.		
2.			6.		
3.			7.		
4.			8.		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME Debra J. Anderson		27. CONTACT TELEPHONE NO. 713-969-1340		32. CONTACT E-MAIL ADDRESS Debra.Anderson@fwellc.com	
28. AUTHORIZING OFFICIAL (Type or print name) Ash Sapru			29. TITLE Sr. Production Engineer		
30. AUTHORIZING SIGNATURE 			31. DATE 20210621		
THIS SPACE FOR BSEE USE ONLY					
BSEE AUTHORIZING OFFICIAL					
EFFECTIVE DATE					

WELL POTENTIAL TEST REPORT (WPT)

116. REMARKS

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to criminal penalties of 18 U.S.C. 1001.

Name and Title: Debra J. Anderson / Technician Coordinator

Date: 20210621

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis of approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a current valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.